



Relatório Annual 2013



Mensajen husi Presidenti



"Iha eventus barak iha ANP ba tinan 2013. Iha progresu bo'ot atu hari'i kapabilidade hodi resolve kestoens operasionais no promove involvimentu proativu ho parseiros sira hotu; industria no mos governo"

Kona ba relatóriu tinan ne'e

Iha eventus barak iha ANP ba tinan 2013. Iha progresu bo'ot atu hari'i kapabilidade hodi resolve kestoens operasionais no promove involvimentu proativu ho parseiros sira hotu; industria no mos governo. Ami nia servisu atu reeve politika, inisitiva no mos kapabilidades sei kontinua hanesan prioridade bo'ot atu garante katak politika hirak ne'e kontinua relevante ba ambiente servisu ida ne'ebe iha mudansa rápidu.

Nu'udar organizasaun foun ANP hili dalan ne'ebe proativo atu regula atividade mina no gas iha Area Esklusiva Timor Leste (TLEA) no mos Area Dezemvolvmentu Konjunta (JPDA) iha Tasi Timor. Dalan ida ne'e laos deit fo ami abilidade atu komprende industria ida ne'e maibe fo mos orgullu bot ba ami hanesan parseiro ida iha industria ne'e. Interasaun positivu ne'e hamutuk ho ami nia komitmentu fasilita ami atinzi programa barak iha 2013.

Revizaun ba Regulamentus

Ami nia servisu atu reeve regulamentus ba studu geologiku no produsaun mina no gas iha TLEA no JPDA fo ona dalan mai ami atu identifika parte ne'ebe persiza hadi'a no mos kriaun esbosu regulamentus.

Esplora Potensia

Maske kontratu balu intrega fila fali ona, Kontratu Fahe Produsaun foun ida asina tiha ona iha JPDA atu mantein progresu iha atividade peskiza ka esplorasau. Kontratu foun ne'e kovre

A handwritten signature in blue ink, consisting of stylized cursive letters.

area ne'ebe besik ba kampu mina no area diskoberta sira. Programa peskiza nian sei determina prospetividade iha area ida ne'e ne'ebe maioria area diskoberta ba mina rai.

Produsaun

Produsaun ba liquidu ka mina iha kampu rua iha JPDA komesa tun. Produsaun iha kampu mina Kitan komesa tun significativo, maske nune'e iha perfurasaun balu ne'ebe hala'o ona atu mantein produsaun iha kampu rua ne'e. ho produsau liquidu ne'ebe komesa tun, receitas ba governo no kontrator sira mak sei mai husi produsaun gas iha kampu Bayu Undan.

Toma atensaun ba Saude Siguransa Servisu no Meio Ambiente (HSE)

HSE sai nu'udar asuntu fundamental iha ami nia servisu. Instalasaun sira ne'ebe kleur ona persiza planu manutensaun ne'ebe adekuaudu atu bele kontinua hala'o operasaun ho siguru. Ami nia inspesaun regular hamutuk ho auditoria no observasaun hamosu *findings* sira ne'ebe persija operador sira atu kria planu da asaun para bele responde ba *findings* hirak ne'e. Ami sei tuir asaun hirak ne'e atu asegura katak kompania sira iha asaun ne'ebe satisfeito. Iha tasi laran, maioria incidente hirak ne'ebe relata mak *near miss* no *first aid*, kazu tratamentu medical no mos *restricted duty* utuan liu, importante liu mak iha tinan 2013 laiha ema ne'ebe lakon nia moris tamba konsekuensia direit husi prosesu servisu. Impaktu minimu ba saude servisu nain sira iha tasi laran no mos ambiental mak konsekuensia positivu ida husi prosesu servisu no sai hanesai testemunha ba interasaun no mos kooperasaun entre kontratores no Autoridade Regulador atu reforsa kuadru servisu ne'ebe aplikavel.

Jere atividade Downstream

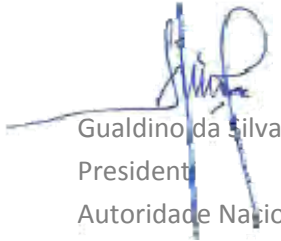
Hari'i husi susesu iha 2012, iha 2013 regulamentus ba downstream rua mak promulga ona atu regula atividade downstream. Kooperasaun hamutuk ho perseirus downstream iha Timor Leste atu hatene konaba rekerementus ba setor downstream sai nu'udar ami nia focus atu kria ambiente diak ba implementasaun regulamentus downstream nian.

Hakat ba 2014

Wainhira ANP prepara nia an tama ba tinan nen iha 2014, ami hatene katak sei iha dezafius barak mak ami sei hasoru. ANP sei kontinua ho komitmentu atu sai diak liu, no dezenvolve matenek no kompetensia ba ninia staff sira tuir padraun industria sira no servisu hamutuk ho parseirus importante sira atu jere and asegura explorasaun no



produsaun mina no gas iha Timor Leste no JPDA, no mos komesa reforsa kuadru servisu downstream iha Timor-Leste atu fo benefisui ba parte hotu-hotu.



Gualdino da Silva
President
Autoridade Nacional do Petróleo Timor-Leste

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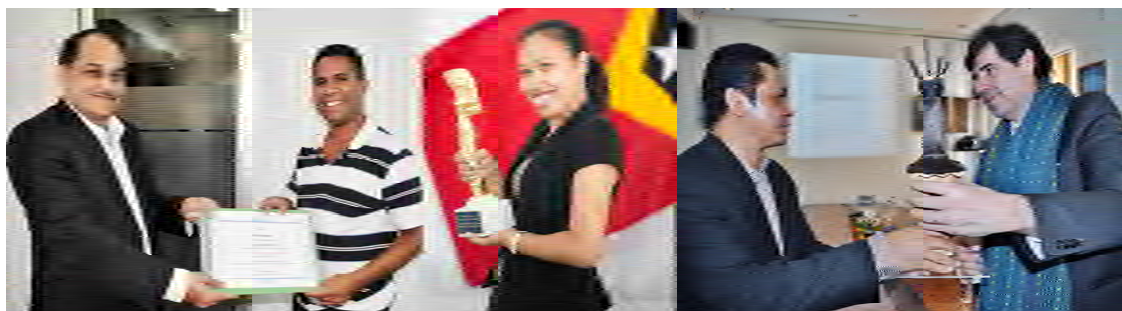
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Annex 1: LIST OF CORPORATE PROCUREMENTS IN 2013

Annex 2: ANP 2013 AUDITED FINANCIAL REPORT

Annex 3: ANP 2013 AUDITED Revenue REPORT

I. AUTORIDADE NACIONAL DO PETRÓLEO - BREVE



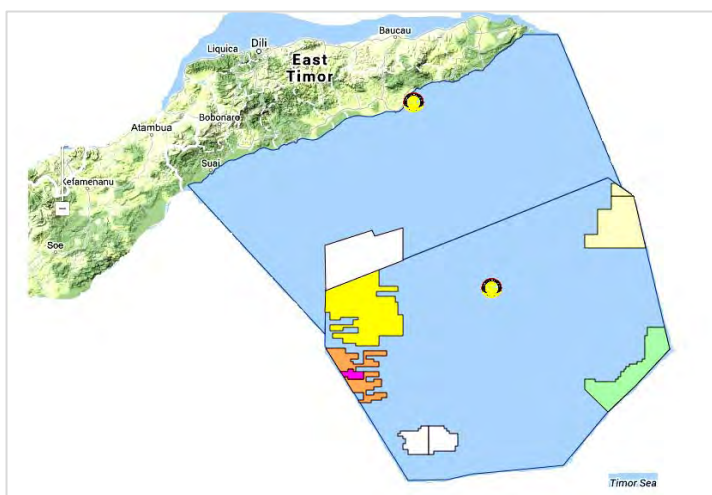
Autoridade Nacional do Petróleo (ANP) mak instituisaun publiku Timor-Leste nian estabelese husi Governu Timor-Leste iha Julu 2008.

ANP hetan mandatu autonomu iha finanseira no administrativa hodi halao funsaun nudar autoridade ba atividade sira ne'ebe relasiona ho mina no gas tuir dispozisoen sira hanesan Lei ba Atividade sira Petróleo nian, Interim Petroleum Mining Code, Petroleum Mining Code no Tratadu Tasi Timor nian.

1.1. ANP NIA KNAAR JURIDIKAUN

Iha JPDA ANP responsabiliza ba Komisaun Konjunta no halao jestaun no regulamentu husi atividade petróleo sira upstream nian liu husi supervisaun regular no kontrola atividade sira petróleo nian inklui saude, siguransa serbisu, protesau ba meu ambiente no avaliasaun ba pratika sira serbisu nian.

Iha TLEA, alein de responsavel mos ba atividade petróleo sira upstream nian hanesan mos ba hirak ne'ebe iha JPDA, ANP mos responsavel ba regula atividade petróleo sira downstream nian inklui mos forneseментu, prosesamentu, armazenamentu, transportasaun, komersiu, no mos komersializasaun ba produktu mina no gas nian.



MAPA 1 AREA JURIDIKAUN ANP

(Nota: Mapa iha leten hatudu ANP nia area juridisaun ba parte costa sul Timor Leste ne'ebe iha kontratu sira. Importante atu rekonhese katak area juridiksaun ANP nia covre mos tasi laran iha parte norte no leste, inklui mos enclave Oecusse no Ilha Atauro)Values, Vision Mission and Goals

1.2. VALOR, VIZAUN, MISAUN NO OBJETIVU

VALOR SIRA



Kolaborasaun

hari kolaborasaun ida eficiente no efetivu entre (i) Diresaun sira iha ANP, no (ii) parseiru sira

Nakloke

onestu no transparansia – apoiu ho kultura konfiansa no respeito

Unidade

ANP promove no serbisu hamutuk ho ninia funsionariu sira no diresaun sira. Apresia no respeito diversidade kultura intelektual sira, ANP unidu iha ambisaun hodi sai organizasaun nivel mundial ida iha Timor-Leste.

Responsabilidade

lideransa lolos, membru ekipa ANP iha responsabilidade nakonu ba sira nia asaun tomak.

Akuntabilidade

ANP no nia membru ekipa sira responsabiliza ba padraun etiku sira, hahalok, no performa – iha kualker tempu. Liu tan ANP mos responsabilidade ba governu Timor-Leste. Wainhira halao serbisu sira iha JPDA, ANP responsabiliza ba Timor-Leste no Australia, no foti asaun hodi nasaun rua nia naran.

Visaun Global

ANP iha visaun ida global maske nia hala'o nia operasaun iha Timor-

Leste. ANP serbisu no kordena Atividade sira ho operator multinasional sira.

Excellence

atu bele desenvolve organizasaun nivel mundial ida, ANP ekselente iha buat hot-hotu ne'ebé mak nia halo.



VISAUN

Sai autoridade ba regulador petróleo nian iha rejiaun no modelu ba desenvolvimentu institusional iha Timor-Leste.

MISAUN

Maksimiza reseita hodi haburas benefisiu ekonomiku

Maksimiza Timor-Leste nia partisipasaun iha dezenvolvimentu Seitor petroliferu

Promove lalaok diak iha Saude, Siguransa ba serbisu, no Meiu ambiente nian

Desenvolve kapasidade institusional Timor-Leste nian iha seitor Petroliferu

OBJETIVU SIRA

Ensure that petroleum resources are effectively explored, developed, managed and regulated;

Garante katak rekursu petroliferu sira tomak sei esplora, dezenvolve, administra no regula ho efektivu;

Garante katak vantajen ekonomiku sira tomak hato'o ona ba estadu kontratante;

Aumenta oportunidade empregu ba sidadaun Timoroan;

Desenvolve organizasaun ho diak;

Promove no garante pratika sira diak ba SSM (Saude, Siguransa ba serbisu no Meiu ambiente) nian;

Regula atividade sira Downstream nian iha Timor-Leste;

Maksimiza atividade ekonomia ba setor mina-rai nian iha Timor-Leste

1.3. DEZEMVOLVIMENTU NO ESTRUTURA BA ORGANIZASAUN

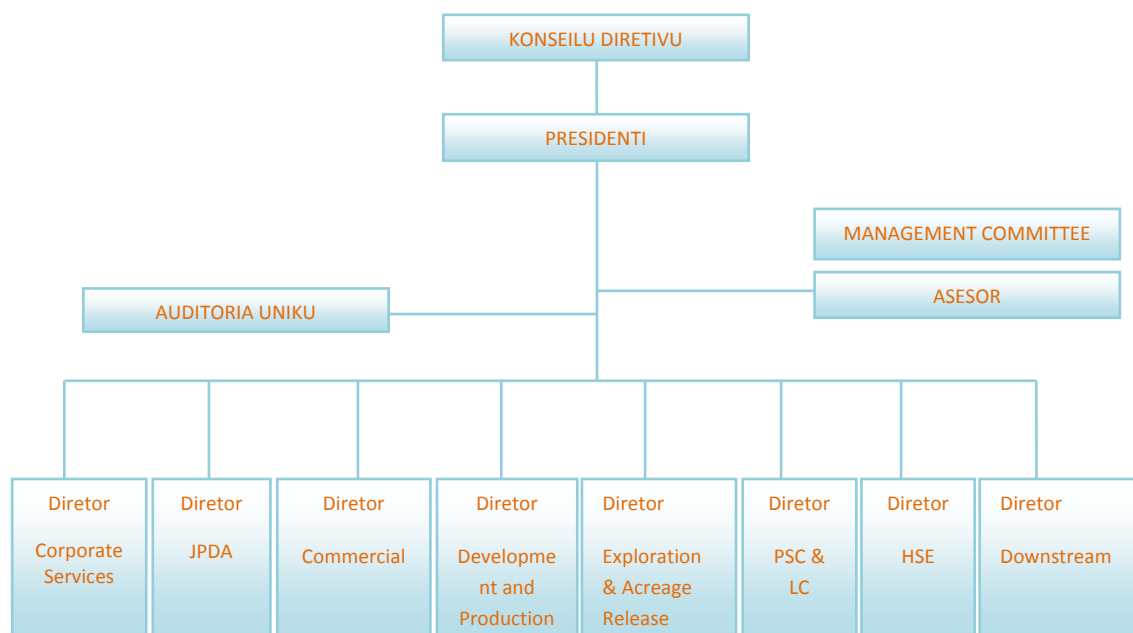


CHART 1: ESTRUTURA ORGANIASAUN ANP

KONSEILU DIRETIVU

Konseilu Diretivu responsabiliza atu difini diresaun no politika sira ANP nian. Atu hala'o ida ne'e konseilu responsabiliza ba aprova politika sira korporativu nian, diresaun sira estratejiku nian, regulamentu tekniku sira iha Lei Inan ba Atividade Minarai (Petroleum act.) no aprova mos planu serbisu ba konsolidasaun sira ANP nian no orsamentu ne'ebé temi iha artigu 7 husi Dekretu Lei nian.

Membru sira Konseilu Diretivu (KD) ANP nian ba tinan 2013

Gualdino da Silva	Presidente
Jorge Dasilaku Martins	Membru Non ezeutivu
Mateus da Costa	Membru Ezeutivu
Nelson de Jesus	Membru Ezeutivu
Emanuel Angelo Lay	Membru Ezeutivu

AUDITORIA UNIKU

Funsaun husi Auditoria Uniku estabesele ona iha Artigu 4 Dekretu Lei ANP. Auditoria Uniku mak orgaun ida responsavel ba monitoriza legalidade, regularidade, no asuntu finanseiru, no jestaun patrimoniu husi ANP.

MANAGEMENT COMMITTEE

Management Committee mak lidera husi Presidente ANP no nia membru sira inklui direktor ezekektivu hotu-hotu. Management Committee hala'o sorumutu dala ida iha fulan ida nia laran hodi diskuti jestaun loron-loron nian no mos hodi koalia kona ba projetu sira iha JPDA no TLEA.

Membru Management Committee nian ba tinan 2013

Gualdino do Carmo da Silva, Presidente

José Manuel Gonçalves, Diretor ba JPDA

Emanuel Angelo Lay, Diretor ba Komersiu

Rui Soares, Diretor ba Desenvolvementu no Produsaun

Dionisio Martins, Diretor ba Servisu Korporativu

Mateus da Costa, Diretor ba Acreage Release no Explorasaun

Verawati Corte Real de Oliveira, Diretor ba HSE

Nelson De Jesus, Diretor ba Downstream

1.4. PRESTASAUN MAIOR SIRA IHA 2013

* GOLDEN AWARD FOR QUALITY AND BUSINESS PRESTIGE

ANP hamutuk ho entidade sira seluk hetan premiu GOLDEN AWARD FOR QUALITY & BUSINESS PRESTIGE. Premio ne'e aprezena ba entidade sira ne'ebe iha prestasaun diak. Premio ne'e aprezena husi GOLDEN AWARD FOR QUALITY & BUSINESS PRESTIGE.



FIGURA 1: GOLDEN AWARD FOR QUALITY AND BUSINESS PRESTIGE

* KONTRATU FOUN IHA JPDA

Tuir prosesu ne'ebe rigoorozu no hetan aprovasaun husi Komisaun Konjunta ba Tasi Timor, kontratu fahe produsaun foun ida mosu iha tinan 2013 atu halo esplorasau iha JPDA. Kontratu ne'e nia operator mak ENI JPDA 11-106 BV.

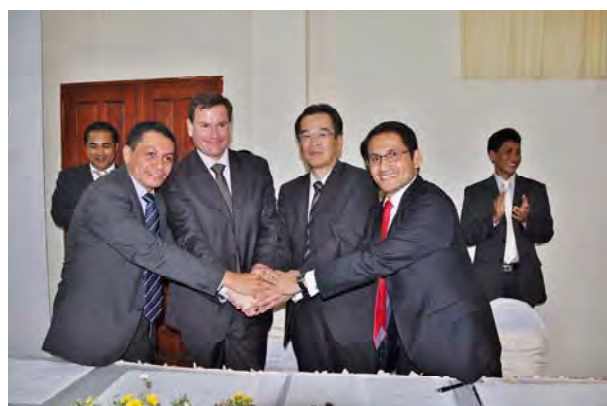


FIGURA 2: SEREMONIA ASINATURA KONTRATU FOUN

* DOWNSTREAM REGULATION

Completion of two sets of Downstream Regulations to regulate Installation and operation of fuel filling stations as well as Fuel Lubricant and Biofuel Quality Standard and Specifications Regulation.

Regulamentus downstream rua mak hetan aprovasaun atu regula asuntu *Installation and operation of fuel filling stations* no mos *Fuel Lubricant and Biofuel Quality Standard and Specifications*.

1.5. KOMISAUN KONJUNTA NO KOMISAUN SUNRISE

KOMISAUN KONJUNTA BA TASI TIMOR

- * Sr.Francisco da Costa Monteiro (Timor-Leste)
- * Sr. Antonio Jose Loyola (Timor-Leste)
- * Sra.Tania Constable (Australia)
- * Sr. Domingos Lequisiga (Timor-Leste alternativu ba Komisaun Konjunta)
- * Sr. Vicente Lacerda (Timor-Leste alternativu ba Komisaun Konjunta)
- * Sr. Martin Squire (Eis alternativu ba Australia nian to'o iha Sorumutu Komisaun Konjunta ba dala 37 nian)
- * Sr. Demus King (Alternativu ba Australia nian troka Sr. Martin Squire hahu Sorumutu Komisaun Konjunta ba dala 37 nian)

Sorumutu Komisaun Konjunta nian ne'ebe halao iha tinan 2013

- * Sorumutu Komisaun Konjunta ba dala 36 iha 19 Marsu 2013 iha Timor-Leste
- * Sorumutu Komisaun Konjunta ba dala 37 iha 17 Julu 2013 iha Australia
- * Sorumutu Komisaun Konjunta ba dala 38 iha 24 Otubru 2013 iha Timor-Leste

Resolusaun Maior sira husi Komisaun Komjunta ba Tratadu Tasi Timor nian iha tinan 2013, mak hanesan:

- * Aprovasaun ba orsamentu Programa Serbisu tinan 2014 nian
- * Aprovasaun ba ajustamentu ba Proejtu Desenvolvimentu Kitan nian
- * Konsentu ba oferese Kontratu Fahe Produsaun (PSC) JPDA 11-106
- * Estabelementu grupu serbisu ba revisaun Modelu Kontratu Fahe Produsaun no Regulamentu JPDA no Hasae Kondensadu nian
- * Aprovasaun revisaun presu ba Darwin LNG 2013-2016 nian

MEMBRU SIRA HUSI KOMISAUN SUNRISE NIAN BA 2013

- * Tania Constable (Australia)
- * Rod Smith (Australia)
- * Francisco da Costa Monteiro (Timor-Leste)
- * Martin Squire (Alternativu ba Australia)
- * Vicente Lacerda (Alternativu ba Timor-Leste)

Sorumutu sira Komisaun Sunrise nian

- * Sorumutu ba dala 13 iha 20 Marsu 2013 iha Dili
- * Sorumutu ba dala 14 iha 24 Otubru 2013 iha Dili

1.6. DEZEMVOLVIMENTO REKURSU HUMANU ANP NIAN

ANP investe signifkamente iha rekursu umanu hodi atrai Timor oan sira ne'ebe kualifikadu no hodi desenvolve sira nia kbi'it, kuinesementu no abilidade atu atinji organizasaun nia objetivu hodi fornese serbisu ba parseria xave sira.

FUNSIONARIO

Iha tinan 2013 rekruta tan Timor oan 11, ba pozisaun foun nain 7, no nain 4 hodi troka funsionariu sira ne'ebe sai ona husi ANP. Pozisaun hirak ne'e fahe ba departamentu relevante sira hanesan HSE, Prosesu no Manutensaun, Konteudu Lokal, Lecitasoens, Downstream no serbisu Korporativu nian.

Iha tinan 2013, ANP iha total funsionariu hamutuk nain 78 fahe ba diresaun sira hotu. Distribuisaun funsionariu ANP iha tinan 2013 hanesan hatudu tuir mai;

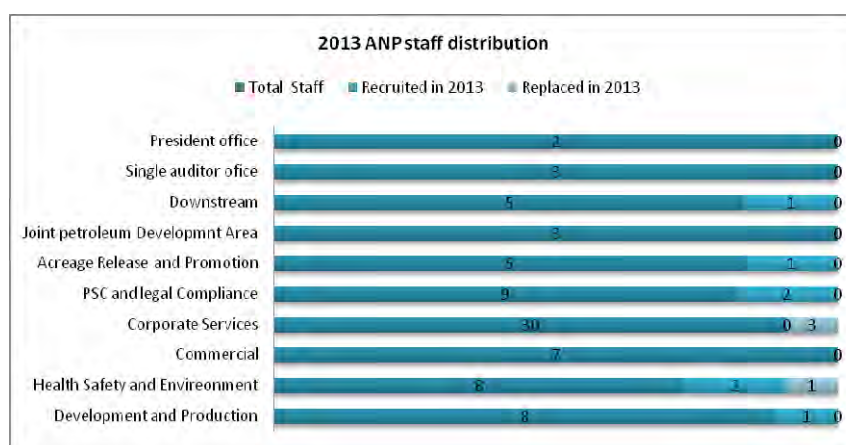


CHART 2: DISTRIBUSAUN FUNSIONARIO ANP NIAN IHA TINAN 2013

TREINAMENTO NO DEZEMVOLVIMENTU

Esforsu atu desenvolve kapasidade, kuinesementu no abilidade halao ona liu husi indetifikasaun ba parte sira ne'ebe persija hadia no estabelese padraun atu hasae kapasitasaun, inklui mos atende treinamentu individual no programa secondment no mos programa treinamentu koletivu sira.

Programa treinamentu individu hamutuk 60 atende ona husi funsionariu ANP. Maioria programa treinamentu hirak ne'e iha area enjenaria, jestaun, saude no siguransa serbisu, no finansas. Iha biban seluk, iha programa treinamentu koletivu 6 seluk inklui Kapasidade Korporativu (*Corporate Bussiness Skills*), konsiensia ba HSE, sesaun basiku ba mina no gas nian no mos lingua oferese ona iha tinan 2013 ba gurpo partisipante sira barak liu.

ANP mos fasilita partisipasaun ba funsionariu senior sira hodi hola parte iha workshop no konferensia internasional sira nudar partisipante no mos nudar orador, atu nune sira bele fahe esperiensia, no aprende husi industria sira iha rai seluk.



CHART 3: PROGRAMA TREINAMENTU KOLETIVU

CHART 4 : TREINAMENTU NO DEZEMVOLVIMENTU ANP NIAN IHA TINAN 2013 TUIR DISIPLINA

1.7. APROVIZIONAMENTU KORPORATIVU

Aprovisionamentu kategoriza ba itemu hat, konsultoria, auditoria, sasan, no serbisu. Iha tinan 2013 montante aprovisionamentu korporativu to iha total USD \$ 1,084,366.66. intermu ba valor distribuisaun, aprovisionamentu korporativu iha tinan 2013 maioria gasta iha itemu serbisu nian ne'ebe konta ba porsentu 42 husi total aprovisionamentu korporativu nian; ne;e inklui *in house training*, manutensaun eskritoriu no serbisu sira, aluguer, kombustivel no eletrisidade. Serbisu konsultoria konta ba porsentu 33 husi total aprovisionamentu korporativu nian, turi kedas auditoria no sasan, kada konta ba porsentu 18 no porsentu 7. Detailu husi kada itemu bele hetan iha aneksu 1.

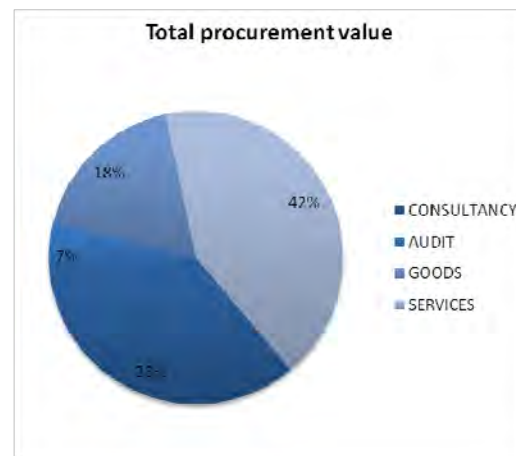


CHART 5: 2013 ANP NIA APROVIZIONAMENTU TUIR CATEGORA

1.8. AUDITORIA INTERNA

Auditoria Uniku halo auditoria interna ba relatório financeira interna no mos ba procedementus no kontrollu regular. Auditoria internal ne'e covre mos asutus receitas husi petróleo.

1.9. RELATÓRIO FINANCEIRA NO RELATÓRIO AUDITORIA BA RECEITAS

RELATORIO EZEKUSAUN ORSAMENTU ANP

Tabela tuir mai nee hatudu exekusaun ba orsamentu ANP nian iha tinan 2013 nebe'e hetan ona auditoria.

ANP nia Deklarasaun Finanseiru Husi loron 31, Fulan - Dezembru, tinan 2013 (Halo ona Auditoria)

	Aktual	Orsamento
Kustu Dezenvolvimentu	\$ 3,983,200.00	\$ 3,983,200.00
Kustu Kontrato ba Servisu	\$ 977,208.00	\$ 880,000.00
Reseita husi Governo Timor - Leste	\$ 1,950,000.00	\$ 2,200,000.00
Jurus	\$ 53.00	\$ 40,848.00
Manan Moos iha Troku Kambial Sira-Nian	\$ -	\$ -
Redimento husi Dispozisaun patrimonio movel	\$ 18,107.00	\$ -
Rendimentu sira seluk	\$ 1,404.00	\$ -
Reseita Total	\$ 6,929,972.00	\$ 7,104,048.00
Despesa		
Kustu Empregadu	\$ 2,168,047.00	\$ 2,386,673.33
Jeral no Administrasaun nian	\$ 3,129,905.00	\$ 4,196,374.67
Depresiasaun no Amortizasaun	\$ 338,491.00	\$ 253,000.00
Lakon ba Troka Kanbiun	\$ 25,013.00	
Sosa Immobilizações Incorporeas no equipamento	\$ 258,215.80	\$ 268,000.00
Total Despeza Orsamentu nian	\$ 5,919,671.80	\$ 7,104,048.00
Surplus/Defise	\$ 1,010,300.20	\$ -

ANP nia ezekusaun actual iha tinan 2013 mak hamutuk \$5,919,671.80. Ida nee representa total ezekusaun hamutuk 83.33% husi total orsamento 2013 nian ne'ebe ho montatne \$7,104,048.00.

RELATÓRIO FINANCEIRA ANP

Relatório Financeira tuir mai ne'e prepara no produs iha lian Ingles

STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 DECEMBER 2013

		2013	2012
	Note	\$	\$ (restated)
INCOME			
Development fees		3,983,200	3,983,200
Contract service fees		977,208	960,533
Subsidy from Timor-Leste Government		1,950,000	1,500,000
Interest		53	263
Profit on disposal of assets		18,107	28,250
Other income		1,404	20
TOTAL INCOME		6,929,972	6,472,267
EXPENSES			
Employee benefits	12	2,168,047	2,388,446
General and administration	13	3,129,905	3,258,497
Depreciation and amortisation		338,491	289,387
Net loss in foreign exchange		25,013	852
TOTAL EXPENSES		5,661,456	5,937,182
SURPLUS FOR THE YEAR		1,268,516	535,085
Other comprehensive income		-	-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR		1,268,516	535,085

Tabela *statement of comprehensive income* ida nee tenki lee hamutuk ho notas nebe akompana hanesan hatudu iha anexu 2 iha relatorio ne'e

**STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2013**

	Note	2013	2012
		\$	\$
			(restated)
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	4&11	7,820,215	6,059,172
Cash and cash equivalents – Joint Petroleum Development area	4&11	64,891,494	50,131,905
Trade and other receivables	5	134,272	15,651
Other non-financial assets	6	76,719	11,577
Total Current Assets		72,922,700	56,218,305
NON-CURRENT ASSETS			
Property, plant and equipment	8	596,118	588,726
Intangibles	7	263,899	353,429
Total Non-Current Assets		860,018	942,155
TOTAL ASSETS		73,782,718	57,160,460
LIABILITIES AND EQUITY			
CURRENT LIABILITIES			
Trade and other payables	9&11	1,603,862	1,009,762
Payable in respect of the JPDA funds	9&11	64,891,494	50,131,904
Prepaid contract service fees & development fees	10	1,478,057	1,478,004
Total Current Liabilities		67,973,413	52,619,670
TOTAL LIABILITIES		67,973,413	52,619,670
EQUITY			
Initial contribution		2,153,168	2,153,168
Accumulated funds		3,656,138	2,387,622
Total Equity		5,809,306	4,540,790
TOTAL EQUITY AND LIABILITIES		73,782,719	57,160,460

Tabela *statement of financial position* ida nee tenki lee hamutuk ho notas nebe akompana hanesan hatudu iha anexu 2 iha relatorio ne'e

**STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 31 DECEMBER 2013**

(Expressed in United States Dollars)

	Note	Initial Contribution \$	Accumulated Funds \$	Total Equity \$
At 1 January 2012 as restated		2,153,168	1,852,537	4,005,705
Surplus for 2012 as restated	3	-	535,085	535,085
At 31 December 2012		2,153,168	2,387,622	4,540,790
Surplus for 2013		-	1,268,516	1,268,516
At 31 December 2013		2,153,168	3,656,138	5,809,306

The Initial Contribution is the net equity transferred from the Timor Sea Designated Authority (ANP's predecessor entity), to ANP on its formation on 1 July 2008.

statement of changes in equity iha tabela ne'e tenki lee hamutuk ho notas nebe akompana hanesan hatudu iha anexu 2 iha relatorio ne'e

**ALLOCATION OF SURPLUS
FOR THE YEAR ENDED 31 DECEMBER 2013**

	Timor-Leste Exclusive Area \$	Joint Petroleum Development Area \$	Total for the year \$
Development fees	-	3,983,200	3,983,200
Contract service fees	-	977,208	977,208
Subsidy from Timor-Leste Government	1,950,000	-	1,950,000
Interest	12	41	53
Profit on disposal of assets	3,984	14,123	18,107
Other income	309	1,095	1,404
Total Income	1,954,304	4,975,668	6,929,972
Expenses split per JPDA Joint Commission approved budget	(1,636,483)	(4,024,973)	(5,661,456)
Surplus for the year	317,821	950,695	1,268,516

**STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 31 DECEMBER 2013**

		2013	2012
	Note	\$	\$ (restated)
Operating activities			
Surplus for the year		1,268,516	535,085
Adjustments to reconcile profit before tax to net cash flows:			
Interest received		(54)	(263)
Profit on disposal of property, plant and equipment		(18,107)	(28,250)
Amortisation of intangible assets		101,060	47,073
Depreciation of property, plant and equipment		237,430	242,314
		1,588,845	795,959
Working capital adjustments:			
(Increase)/decrease in trade and other receivables		(118,621)	5,538
(Increase)/decrease in other non-financial assets		(65,142)	15,612
Increase in trade and other payables		15,353,688	21,844,744
Decrease in annual leave provision		-	(150,243)
Increase in prepaid contract service fees & development fees		53	914,017
		16,758,823	23,425,627
Interest received		54	263
Net cash flow from operating activities		16,758,877	23,425,890
Investing activities			
Purchase of intangibles		(11,531)	(284,005)
Proceeds from the disposal of property, plant and equipment		21,094	37,510
Purchase of property, plant and equipment		(247,809)	(229,576)
		(238,246)	(476,071)
Net increase in cash and cash equivalents		16,520,631	22,949,819
Add opening balance carried forward		56,191,077	33,241,257
Cash and cash equivalents ending balance	4&11	72,711,708	56,191,077
Comprising:			
Cash on hand and at banks	4&11	72,711,708	56,191,077

Tabela *statement of cash flows* ida nee tenki lee hamutuk ho notas nebe akompana hanesan hatudu iha anexu 2 iha relatorio ne'e

RELATÓRIO AUDITORIA BA RECEITAS

Relatório auditoria ba receitas tuir mai ne'e prepara no produs iha lian Ingles

STATEMENT OF PETROLEUM REVENUE RECEIPTS AND PAYMENTS

FOR THE YEAR ENDED 31 DECEMBER 2013

		2013
	Note	\$
Revenue receipts by field		
Bayu-Undan	3	1,868,991,847
Kitan	4	219,397,203
Total revenue receipts received		2,088,389,050
Interest earned from:		
• term deposits		15,210
• from contractors for profit oil/gas delayed payment	6 & 7	10,302
Total receipts received		2,088,414,562
Bank charges		(1,961)
Receipts less bank charges for the year		2,088,412,601
Cash at beginning of year		50,131,905
		2,138,544,506
Less: cash at end of year	5	(64,891,494)
Amount available for distribution		2,073,653,012
Distributed as follows:		
Distribution to Petroleum Fund of Timor-Leste		1,866,287,711
Distribution to Department of the Resources, Energy and Tourism, Australia		207,365,301
Total payments made		2,073,653,012

II. ATIVIDADE OPERATOR SIRA



ANP determina operator sira nia lalaok tuir relatório, investigasaun, inspesaun ba facilidade, ro ahi, *drilling rig* no mos halo auditoria tuir leis ne'ebe aplikabel iha TLEA no JPDA. ANP uza informasaun sira husi relatório, investigasaun, inspesaun no auditoria hodi analiza *trend* para bele hadia no mos halo desizaun.

Jeralmente, iha kresementu ba quantidade no ambitu ba relatório iha tinan 2013 tuir quantidade servisu operator sira nian relaciona ho perfurasaun ba projeitu dezenvolvientu no mos involvimentu proactivo ANP nian nebe continua nafatin reforsa requerementus regulador nian bainhira responde ba operator sira iha JPDA no TLEA.

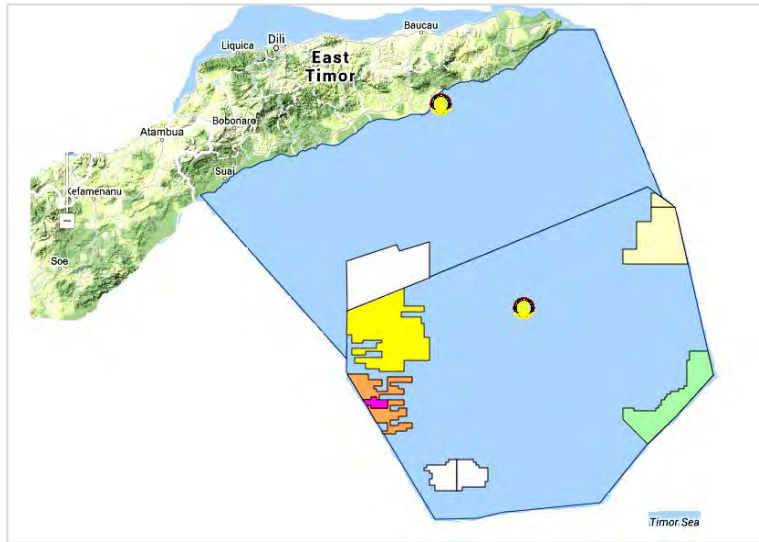
2.1 KONTRATU IHA JPDA NO TLEA

Iha 2013, iha blokus barak iha TLEA no JPDA mak nakloke ba investimentu. PSC hamutuk 12 mak eziste iha tinan 2013, 4 iha TLEA no 8 iha JPDA. Iha 2013 trimestal 4, kontrator intrega fali PSC 3 iha TLEA. Tabela tuir mai nehatudu status PSC Iha fin do 2013.

Contract Operator	PSC	Locality	Status
Co no coPhillips JPDA 03-12 Pty Ltd	PSC JPDA 03-12	JPDA	Production
	PSC JPDA 03-13		
Eni JPDA 06-105 Pty Ltd	PSC JPDA 06-105	JPDA	Production
Woodsid e Energy Limited	PSC JPDA 03-19	JPDA	Exploration
	PSC JPDA 03-20		
Minza Limited	PSC JPDA 06-101(A)	JPDA	Exploration
Eni JPDA 11-106 BV	PSC JPDA 11-106	JPDA	Exploration
Oilex (JPDA 06-103) Ltd	JPDA JPDA 06-103		Exploration
Eni Timor-Leste SPA	PSC S06-04	TLEA	Exploration
Eni Timor-Leste SPA	PSC S06-02	TLEA	Relinquished in 7 March 2013
Eni Timor-Leste SPA	PSC S06-05	TLEA	Relinquished in 7 March 2013
Eni Timor-Leste SPA	PSC S06-03	TLEA	Relinquished in 24 September 2013

TABELA 1: PSCs IHA JPDA AND TLEA

Mapa numeru 2 hatudu PSC sira nebe ativu hela iha JPDA no TLEA iha fin de 2013. Iha TLEA, PSC 1 mak ativu hela, iha JPDA iha PSC 8 mak sei ativu.



MAPA 2 PSC NEBE ATIVU HELA IHA JPDA NO TLEA

2.2 LALAK SERVISU EXPLORASAUN

Blokus explorasaun barak iha TLEA mak intrega fali ba Autoridade iha fin de 2013. Realidade ida nee kontribui ba kresementu iha porsentajen area mamuk.

Iha JPDA, iha mos kresementu ba area mamauk ne'ebe akontese tamba reqerementus atu intrega fila fali total 25 porsentu husi area explorasaun. Tabela tuir mai hatudu sumariu husi aktividade explorasaun iha JPDA no TLEA.

PSC	Atividade
<p style="text-align: center;">PSC 06-101A Location</p>	<ul style="list-style-type: none"> • Halo akizisaun no prosesa dadus 3D hamutuk 800km² no halo mos akizisaun data adisional hamutuk 400km². • Halo evaluasaun ba <i>sub surface</i> atu determina fatin ba perfurasaun. • Prepara atu halo perfurasaun ba posu explorasaun ida.

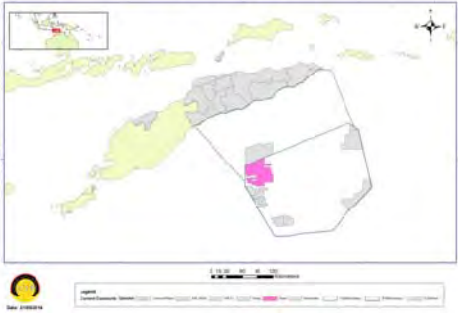

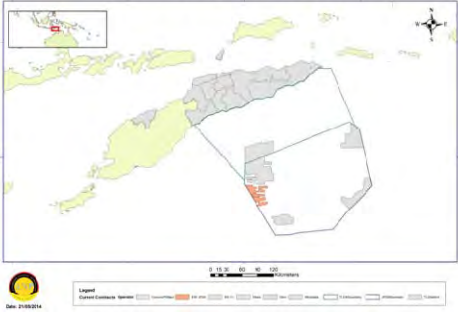

<p style="text-align: center;">PSC 06-103 Location</p> 	<ul style="list-style-type: none"> • Prepara atu halo perfurasaun ba posu esplorasau ida. • Apika atu termina PSC • Kontinua servisu ho parseiro sira hotu reeve proposta atu termina PSC
<p style="text-align: center;">PSC 03-19 and PSC 03-20 Location</p> 	<ul style="list-style-type: none"> • Laiha servisu tekniku iha PSC rua ne'e. • Servisu iha parte tekniku iha futuru mai sei kontinua tuir diresau husi governu Timor-Leste no Australia
<p style="text-align: center;">PSC 11-106 Location</p> 	<ul style="list-style-type: none"> • PSC foun asina iha 13 Abril 2013, • Komesa halo peskiza G&G hodi halo perfurasaun ba posu esplorasau 2 iha 2014
<p style="text-align: center;">PSC 5-06-04 Location</p> 	<ul style="list-style-type: none"> • Halo peskiza G&G • Halao preparasaun atu fura posu esplorasau ida iha 2014

TABELA 2: SUMARIU ATIVIDADE PSC ESPLORASAU SIRA

2.3 LALAOK SERVISU PRODUSAUN KAMPU BAYU UN DAN

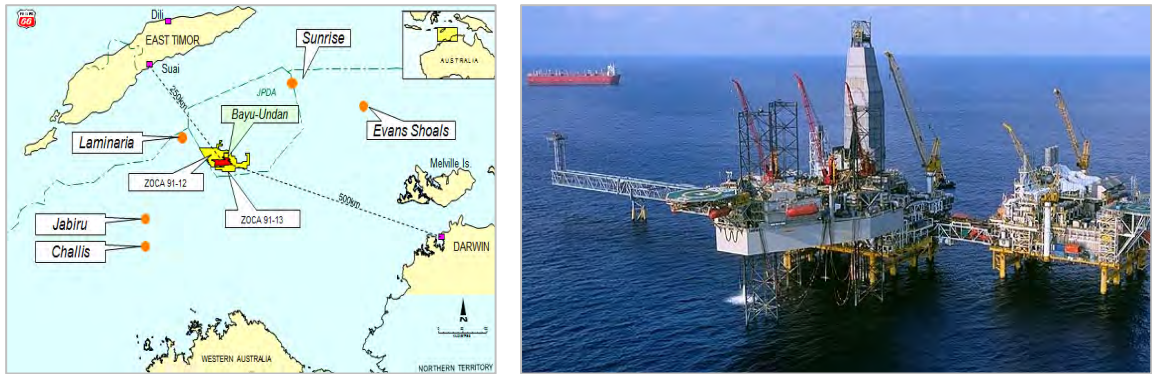
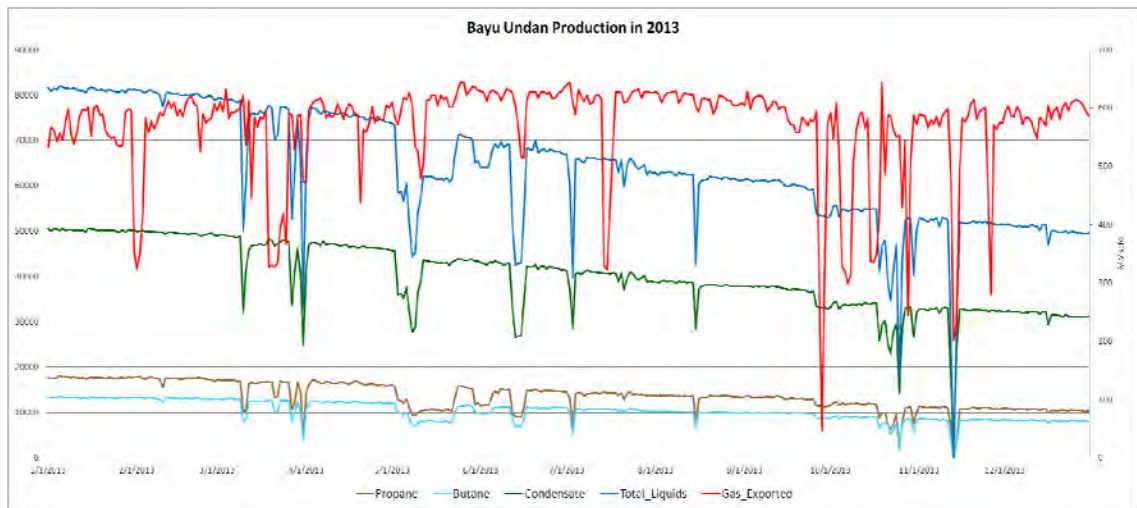


FIGURA 3: KAMPU BAYU UN DAN

Bayu Undan hanesan kampu ida ba gas no kondesadu dok 250km husi kosta sul Timor Leste no 480km husi Australia, Darwin Parte Oeste. Fasilidade iha kampu Bayu Undan inklui *Central Production and Processing Complex* (DPP and CUQ), FSO, WP1, *subsea in-field pipelines* no mos kadoras atu transporte gas ba Darwin. Kampu ne'e iha posu produsaun hamutuk 12, posu injekta gas hamutuk 4 no os posu injekta be hamutuk 2.

Iha tinan 2013 kampu Bayu Undan produs husi posu produsaun hamutuk 12, maibe, ikus mai posu produsaun 2 taka tia tamba iha problema mekanika no kresmemntu iha produsaun be.

Total produsaun likidu (kondesadu no LPG) kada loron iha tinan 2013 hamutuk 63.9 kbpd, total gas esporta ba Darwin LNG kada loron humutuk 570 MMscf. Total produsaun likidu tun husi 83.7 kbpd tuir relatoriu 2012.



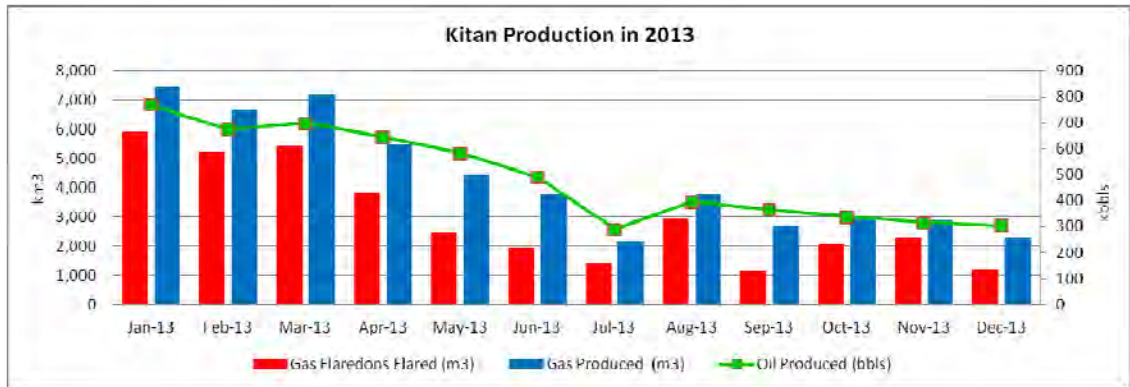
GRAPH 1: PRODUSAUN IHA KAMPU BAYU UN DAN

KAMPU KITAN



FIGURA 4: KAMPU KITAN

Kampu Kitan hanesan kampu mina ida dok 150km husi kosta sul no liu husi 480km husi Australia, Darwin Parte Oeste. Kampu Kitan produs husi posu produsaun hamutuk 3. Mina nebe produs sei proses no armajena iha ro ahi FPSO atu ikus mai tula ba merkadu.



GRAPH2: PRODUSAUN IHA KAMPU KITAN

Produsaun mina kada loron iha kampu Kitan 2013 hamutuk 16.03kbpd. Total produsaun nee tun husi 37.23kbpd relata iha tinan 2012.

2.4 LALAOK SAUDE, SIGURANSA SERVISU NO MEIO AMBIENTE

ANP servisu besik ho operator sira tuir lei ne'ebe aplikabel iha TLEA no JPDA atu minimiza lakon ba moris, propriedade, prosesu no ambiente.

ANP iha responsabilidade atu garante kontrator sira hatan ba asaun balu ne'ebe la tuir kontrator sira nia obrigasaun lega. ANP mos servisu besik ho operator sira atu mantein resultadu nebe aas iha Saude, Siguransa Servisu no Meio Ambiente tuir reqerementus sira regulador nian no pratika diak iha industria.

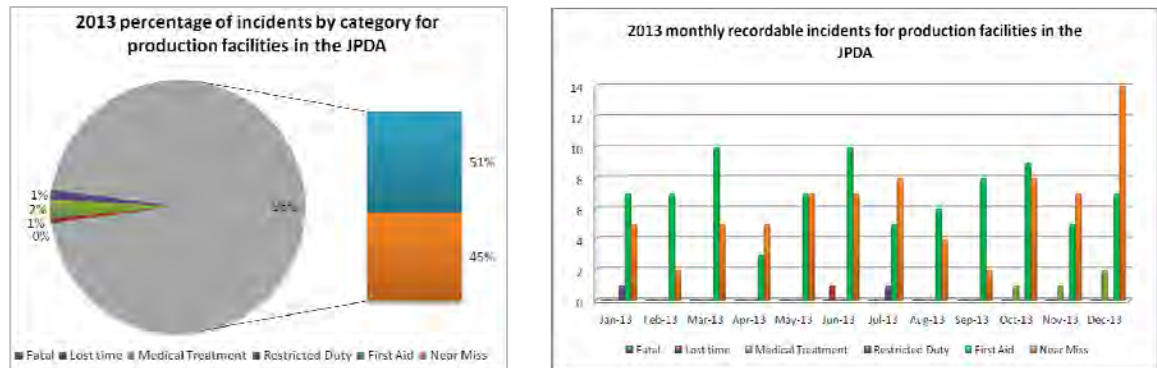
SAUDE SIGURANSA SERVISU NO MEIO AMBIENTE IHA JPDA

INSIDENTE IHA JPDA

Tuir lei iha rekerementu atu operator sira relata lalaok Saude Siguransa Servisu no Meio Ambiente regularmente, inklui insidente ne'ebe iha relasaun ho servisu no mos laiha relasaun ho servisu ne'ebe akontese iha facilidade, ro ahi, ro ahi seismiku nian no *Mobile Offshore Drilling Unit*.

Jeralmente, iha tinan 2013 iha insidente hamutuk 165 ne'ebe akontese iha facilidade produsaun 2 iha JPDA.

Chart tuir mai ne'e hatudu porsentajen insidentes ne'ebe akontese tuir kategoria duarante oras servisu



GRAPH3: STATISTIK INSIDENTES SIRA IHA FASILIDADE PRODUSAUN IHA JPDA

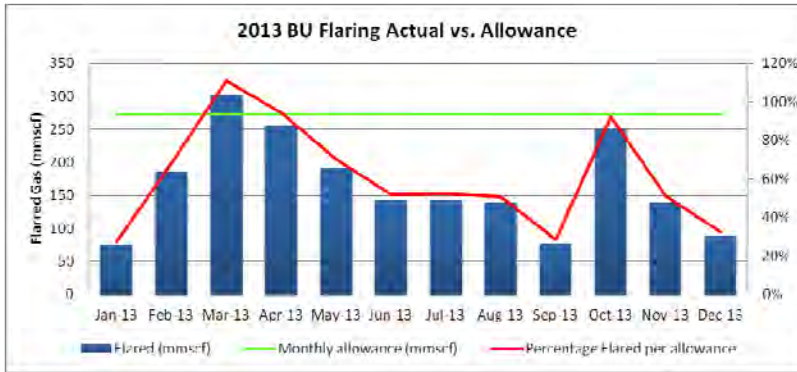
Maioria insidentes ne'ebe akontese iha tinan 2013 mak *first aid* 51 porsentu no *near miss* 45 porsentu. Laiha fatalidade nebe iha relasaun ho servisu in 2013, no kazu tratamentu medical no *restricted duties* utuan liu.

Numeru insidentes barak liu akontese iha fulan dezembru (23 kazu) no utuan liu iha fulan Abril (8 kazu). Iha *lost time injury* ida deit iha relatório tinan ne, ne'ebe akontese iha fulan junhu.

FLARING IHA BAYU UNDAN

Volume permite ba flaring hetan aprovasaun annual husi ANP bazeia ba atividade sira ne’ebe atu implementa kada tinan. Iha tinan 2013, Bayu Undan husu atu flare (sunu gas) hamutuk 3270mmscf. Aplikasaun konsidera hotu ona aktividade *rate reduction, well intervention*, no programa *Asset Integrity Maintenance* iha tinan 2013.

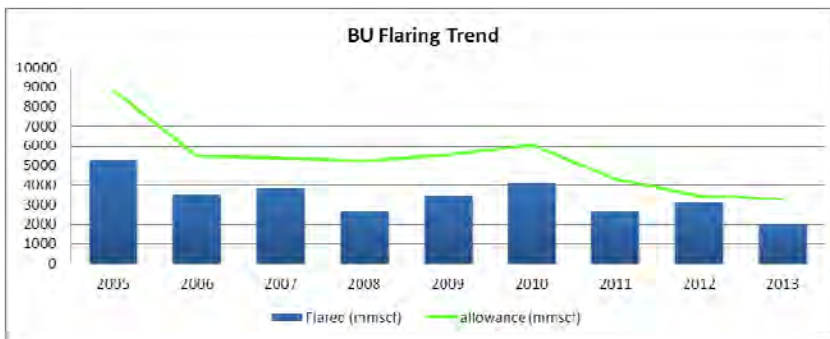
Grafika tuir mai hatudu volume permite atu halo flaring no volume atual ne’ebe flare tia ona iha tinan 2013.



GRAPH4: ESTATISTIK FLARING IHA KAMPU BAYU UNDAN

Total volume flare iha tinan 2013 hamutuk 1997mmscf. Quantidade atual ba gas ne’ebe flare hamutuk 39 porsentu kiik liu volume ne’ebe permite. Flare aas nebe akontese iha fulan balu hanesan hatudu iha graph 4 akontese tamba *Emergency Shutdown, Process Shutdown* no *2013 planned maintenance shutdown*.

Hanesan hatudu iha graph 5 tuir mai, volume gas ne’ebe flare desde tinan 2005 sei iha kuantia ne’ebe permite tia ona. Quantidade ne’ebe operator husu atu flare hatudu redusaun makaas desde inisial produsaun iha tinan 2005 to’o 2006 depois estavel durante tempu balu. Iha diskusaun no inisiativa ne’ebe halo ona iha tinan 2010 hodi hare ba opsaun sira hodi hamenus liu tan kuantia ne’ebe husu atu flare. Persija atu hatene katak iha atual gas flare iha tinan 2013 iha redusaun 35 porsentu kompara ba tinan 2012, no kauze 62 porsentu redusaun kompara ba 2005.

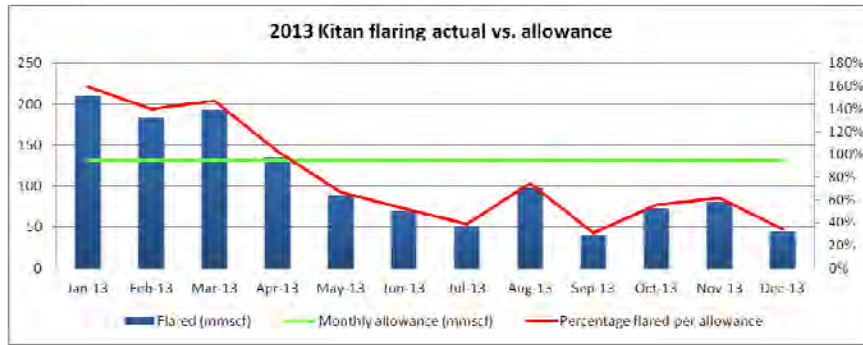


GRAPH5: FLARING TREND IHA BAYU UNDAN FLARING

FLARING IHA KITAN

Aranjamentu ba *gas disposal* iha kampu Kitan aprova tia ona ba period 1 Novembru 2013 to 31 Outubru 2015, depois de estudo *Gas Disposal Alternative*. Gas ne'ebe produs no la uza hanesan combustivel sei *flare* durante periode mentsiona iha leten.

Graph tuir mai hatudu katak *flaring* iha tinan 2013 sei iha volume aprova nia laran.



GRAPH6: ESTATISTIK *FLARING* IHA KAMPU KITAN

Iha tinan 2013. Total volume ne'ebe husu atu flare iha kampu Kitan maka 1577mmscf. Total volume atual ne'ebe flare maka 1268mmscf.

SAUDE SIGURANSA SERVISU NO MEIO AMBIENTEIHA TLEA

Iha tinan 2013, aktividade Petr6leo iha TLEA utuan liu no limitadu ba esplorasau no survey seismiku. Survey seismiku 2D iha TLEA iha tinan 2013 halao tiha ona no laiha insidente ida akontese.

2.5 LALAOK MERKADURIA

ConocoPhillips no Inpex mak faan ba merkadu produtu petroleo husi kampu Bayu Undan, Inpex no Eni mak faan ba merkadu mina husi kampo Kitan. Autoridade Designada nia direitu ba produtu petroelo husi kampu Bayu Undan no kitan faan ba merkadu tuir entidade sira ne'ebe temi dadauk iha leten.

LALAOK MERKADURIA BAYU UNDAN NO KITAN

Iha tinan 2013, lalaok receitas husi JPDA hetan impaktu utuan husi lalaok produsaun no redusaun iha produsaun iha kampu Bayu Undan no Kitan. Iha kampu Bayu Undan, *cargo* kondesado 23 mak faan tia ona, compara ba tinan 2012 ne'ebe consege faan *cargo* 28, *cargo* produtu LPG 19 mak faan ona iha tinan 2013, minus *cargo* 3 husi tinan kotuk ba. Iha liman seluk, produsaun LNG estavel, komprador ba LNG kontinua suporta produsaun LNG no kompra nafatin sira nia volume kontratadu tuir sira nia obrigasaun ba *Annual Contract Quantity*.

Maske iha mudansa ba presu mina iha fulan Maio no Junhu hanesan reasaun ba kresementu iha geopolitika iha Middle East, Afrika Norte, Iraq, Syria, Turkeu no Libya no mos medidas *austerity* ba nasaun balu iha europeia, jeralmente lalok merkadoria ba produtu husi Bayu Undan no Kitan konsidera satisfoitu tamba presu mina ne'ebe aas durante tinan 2013 nia laran.

LALAOK MERKADURIA KONDENSADU

Iha tinan 2013, total volume kondensadu faan mak hamutuk 14.83mmbbls kompara ba tinan 2012 ne'ebe faan hamutuk 18.25 mmbbls. Kondensadu husi Bayu Undan ne'ebe faan tuir *spot basis* kontinua atrai kompania *petrochemical* sira iha Azia. Komprador maioria ba tinan 2013 mak Petrobras, CPC Corporation, Unipet Asia, EXTAP no seluk seluk tan.

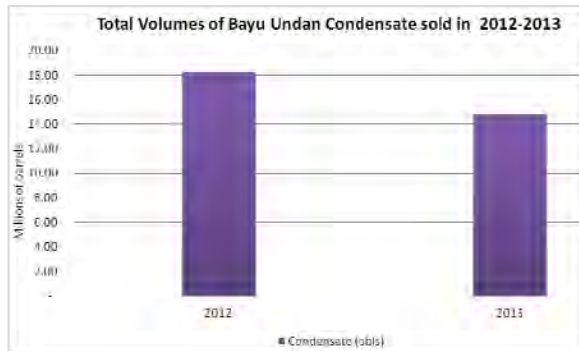
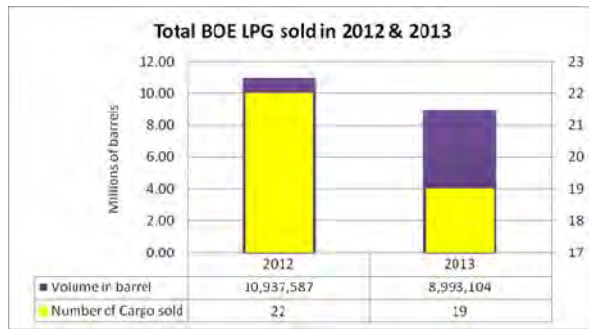


CHART 6: KONDENSADU NE'EBE FAAN HUSI KAMPU BAYU UNDAN



CHART 7: KOMPRADOR KONDENSADU KAMPU BAYU UNDAN

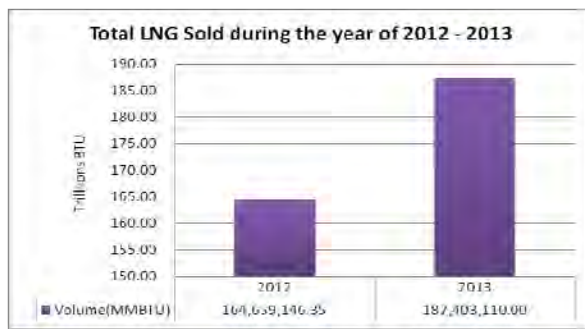
LALAOK MERKADURIA LPG



Numeru *cargo* LPG ne'ebe faan hetan impaktu husi lalaok produsaun Bayu Undan, tamba ne'e iha tinan 2013, total cargo LPG 19 deit mak faan ba Astomos tuir *term contract* atual. Iha tinan 2012, total LPG ne'ebe faan ba komprador hanesan mak hamutuk *cargo* 22.

GRAPH7: BAYU UN DAN LPG FAAN IHA 2013

LALAOK MERKADURIA LNG

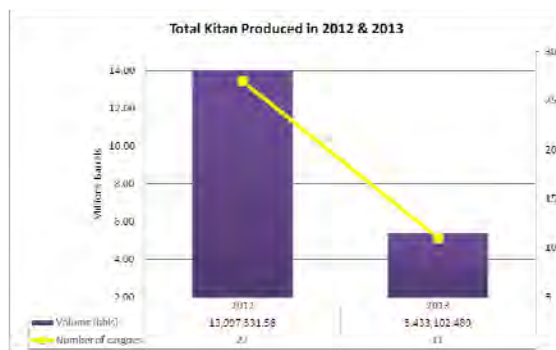


Maske iha *half rate reduction* ba produsaun LNG ne'ebe akontese iha DLNG iha fulan Maio no Outubru, LNG kontinua faan volume tomak ba komprador (Tokyo Electric and Tokyo Gas). Iha tinan 2013, total *cargo* LNG faan maka hamutuk 49, iha tinan 2012 total *cargo* faan maka hamutuk 56.

GRAPH8: BSYU UN DAN LNG FAAN IHA 2013

Addisional ba *term contract* ho komprador LNG, DLNG mos fornese gas ba Northern Territory Power and Water Company (PWC) iha Darwin bainhira sira persija, kondisional ba prioridade atu ofrese gas ba DLNG. Iha tinan 2013, PWC nomina atu hetan gas husi Bayu Undan ho volume hamutuk 495TJ. Gas ne'ebe nomeia tia ona nia objetivu mak atu uza ba manutensaun no situasaun emergjensia.

LALAOK MERKADURIA MINA KITAN



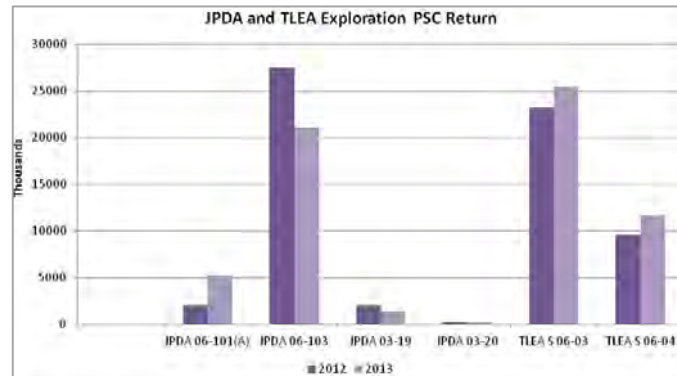
Produsaun mina iha kampu Kitan iha tinan 2013 konsidera hanesan dezafiu bo'ot ida tamba redusaun iha barak iha produsaun. Hanesan hatudu iha graph 9, iha redusaun bo'ot ba produsaun mina iha tinan 2013, kompara ba tinan 2012.

GRAPH9: VOLUME MINA KITAN FAAN IHA 2013

2.6 LALAOK KUSTU ESPLORASAUN

Atividade explorasaun husi operador Oilex (JPDA 06-103) no Minza (JPDA 06-101A) sira iha JPDA iha tinan 2013 hare liu ba servisu *geological, geophysical* no servisu operacional, inklui planeamentu no *general & administration*. Woodside Petroleum (Timor Sea 19) Pty Ltd no Woodside Petroleum (Timor Sea 20) Pty Ltd hare liu ba programa geral no administration atu mantein sira nia atividade no prezensa.

Chart tuir mai hatudu total kustu explorasaun inklui mos *investment credit* ka *uplift*.

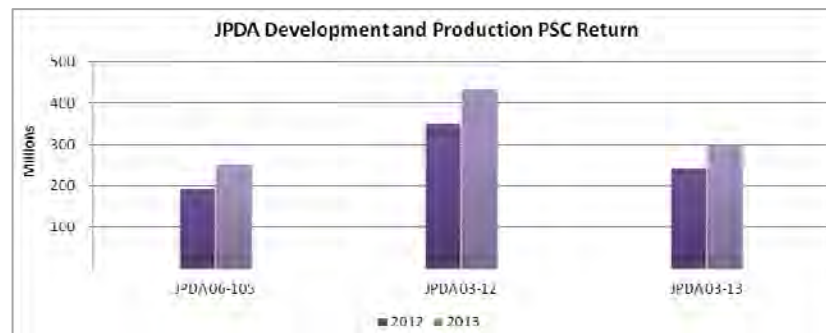


GRAPH 10 KUSTU ESPLORASAUN PSC IHA JPDA NO TLEA

2.7 LALAOK KUSTU DEZEMVLOVEMENTU

Kampu Bayu Undan no Kitan maka halo hela produsaun durante tinan hirak ona. Operator ba kampu ne'e mak ConocoPhillips no Eni. Hanesan projeito ne'ebe iha faze produsaun kustu bo'ot liu mak atu mantein operasaun produsaun, iha mos projeitu kapital sira seluk ne'ebe sei atrai investimentu kapital.

Chart tuir mai ne hatudu kustu dezemvolvimentu no produsaun iha JPDA.



GRAPH 11 KUSTU DEZEMVLOVEMENTU NO PRODUSAUN IHA JPDA

2.8 LALAOK KONTEUDU LOKAL

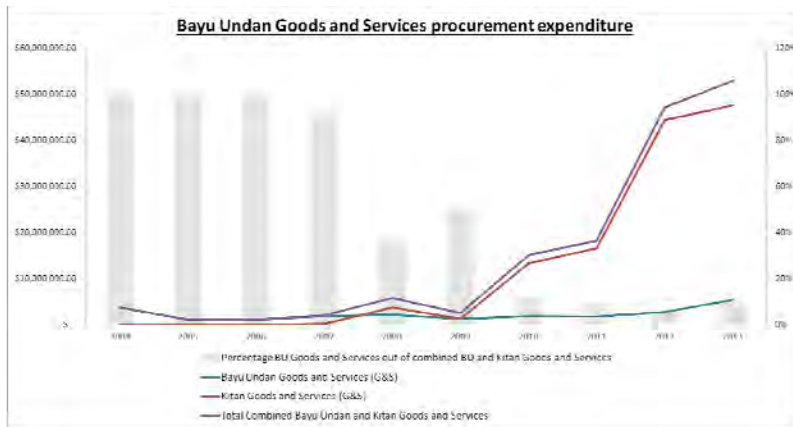
Tuir lei, kumpania mina no gas sira ne'ebe servisu iha jurisdisaun TLEA no JPDA sei halo aprovisionamentu ba sasan no servisu ne'ebe oferese husi Timor Leste ba kontratu sira iha TLEA no TLEA no JPDA ba kontratu sira iha JPDA. Iha jurisidaun rua ne'e, kumpania sei fo preferensia iha empregu no treinamentu ba sidadaun Timor-Leste and permanent resident, ho konsiderasaun ba rekerementus saude no sigiransa.

ANP servisu besik ho kumpania mina no gas sira iha JPDA no TLEA atu sukat lalaok Konteudu Lokal tuir partisipasaun lokal ba aprovisionamentu sasan no servisu no mos treinamentu atu halao servisu petroleo iha area jurisdisaun rua ne'e.

Persija atu fo atensaun katak, numeru iha grafika tuir mai nee hetan husi relatório sira ne'ebe fornese husi kompania sira. Ho limitasaun iha tempu, figura sira ne sidauk hetan verifikasaun tuir auditoria.

APROVISIONAMENTU BA SASAN NO SERVISU

Grafika tuis mai hatudu sasan no servisu ne'ebe halo aprovisionametun iha Timor-Leste atu suporta kampu produsaun rua iha JPDA, Bayu Undan no Kitan.



GRAPH12: APROVISIONAMENTU BA SASAN NO SERVISU HUSI KAMPU BAYU UN DAN



GRAPH13: APROVISIONAMENTU BA SASAN NO SERVISU HUSI KAMPU BAYU UN DAN

Iha tinan 2013, aprovisoinamentu ba sasan no servisu iha kampu Bayu Undan no Kitan hamutuk USD 58,568,987 husi total ne'e 89.9 porsentu aprovisoina ba suporta projeitu Kitan. Iha kresementu ba valor aprovisoinamentu iha Timor-Leste husi tinan 2012, ne'ebe ho total aprovisoinamentu USD 47,117,980, valor ne corespone ba kresementu 12 porcentu iha aprovisoinamentu sasan no service husi Timor-Leste. Kresementu ida ne'e hetan kontribuisaun husi atual projetos iha Bayu Undan no Kitan, ANP espera katak kresementu nee sei kontinua iha tinan 2014 tamba atividade planeadu ba perfurasaun posu dezenvolvimentu ne'ebe sei akontese laos deit iha kampu produsaun maibe iha mos area explorasaun.

TRENAMENTU NO EMPREGU

Chart tuir mai ne'e hatudu kona ba porsentajen iha treinamentu no empregu ba sidadaun Timor-Leste atu suporta servisu petroliferu iha Bayu Undan no kitan iha JPDA.

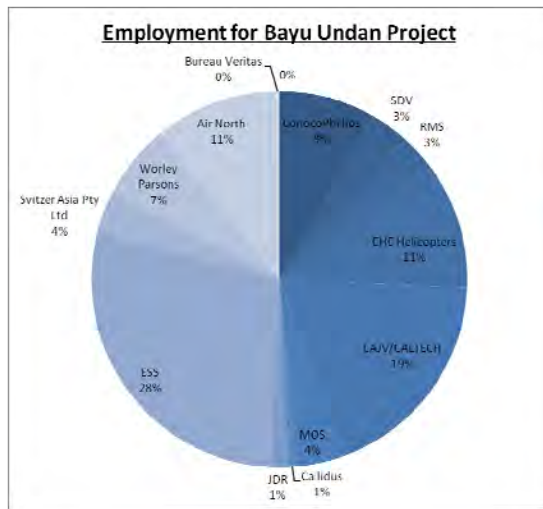


CHART 8: EMPREGU IHA KAMPU BAYU UNDAN

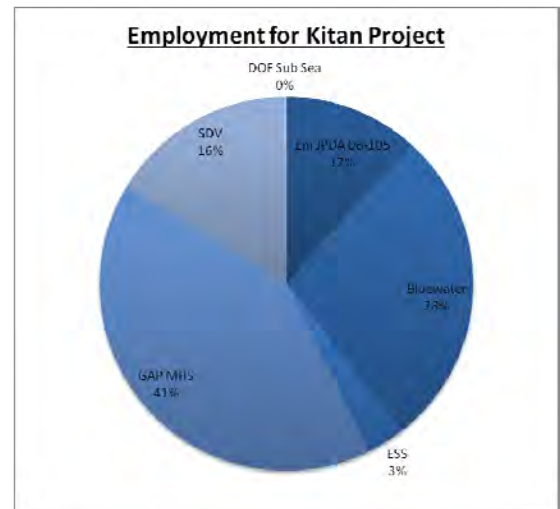


CHART 9: EMPREGU IHA KAMPU KITAN

III. LALAOK AUTORIDADE REGULADOR NIAN



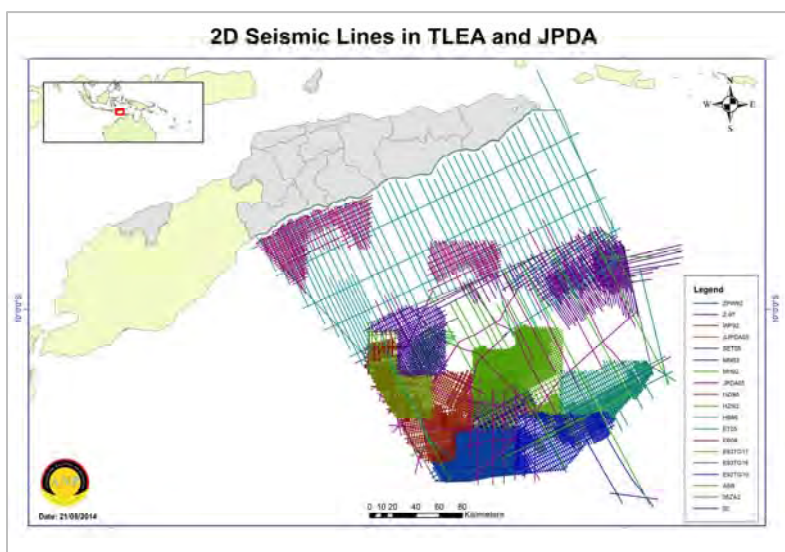
3.1 UPSTREAM

REVIZAUN BA KUADRU LEGAL

ANP komesa servisu inisial atu revee no proposta regulamentus foun ba esplorasun no produsaun mina no gas iha JPDA no TLEA. Proposta foun ne'e sei covre regulamentus no mor modelu kontratu fahe produsaun atu hetan konsiderasaun husi governo Timor Leste ba TLEA no mos husi Governo Timor-Leste no Australia ba JPDA.

DADUS PETROLEO NO RELATÓRIOSIRA

hanesan esforsu ANP nian atu jere dadus no informasaun sira atu suporta servisu henasean autoridade reguladora, ANP establiza ona database ineternal atu jere dadus no relatório sira husi atividade petroleo iha JPDA no TLEA. Iha tinan 2013, ANP iha ona dadus seimiku 2D no 3D covre area balu hanesan hatudu iha mapa tuir mai ne'e.



MAPA 3 DADUS SEISMUKU IHA TLEA NO JPDA

AUTORIZASAUN BA *PROSPECTING* NO *ACCESS*

ANP hasai *Prospecting Authorizations* ida iha tinan 2013 atu halao servisu *2D multiclient seismic survey*. Autorizasaun ne'e hasai ba CGG Veritas atu halao *BansaSeis Multiclient seismic survey* in tasi laran TLEA, covre area hamutuk dadus *2D 4600 line kilometers*. Laiha buat ida iha *Prospecting and Access Authorization* ne'e mak autoriza pesoas autorizada atu halo perfurasaun ba posu ka atu hetan preferensia ba kontratu. Survey ne'e halao uza teknologia mais moderno ho *naran the Broad Band Seismic technology*. Teknologia foun ne'e diak atu hasain imagen iha rai laran partikularmente ba area *sub-trust* iha parte *Timor Acretionary Prism*. Atu garante ro ahi halao servisu ne'e ho kompletu ANP mos hasai *Access Authorization* ida ba CGG atu tama ba JPDA durante survey ne'e.

Title	Validity	Authorised Person	Purpose
Prospecting Authorization	6 months	CGG Veritas	BansaSeisMulticlient seismic survey in offshore TLEA
Access Authorization	6 months	CGG Veritas	Full fold turning for BansaSeisMulticlient seismic survey in offshore TLEA

TABELA 3: AUTORIZASAUN

APPROVAL NO ACCEPTANCE

Atu hatudu operasaun petroleu ne'ebe ke *prudent*, kontrator sira tenki hetan *approval* ka *acceptance* husi ANP. Depende ba faze saida, rekerementus balu sei hatun ba iha kontrator sira. Rekerementus hirak ne'e sei hatam tuir *approval* ka *acceptance* antes komesa atividade balu, ka sai nudar parte husi evaluasaun ka atividade ne'ebe ezisti hela atu bele kontinua hadia.

Dokumentus teknikal sira sei hatama mai ANP atu halo avaliasaun antes hasai *approval* ka *acceptance*. Tuir mai mak lista ba *approval* no *acceptance*.

Approval/Acceptance		
	Title	Assessment outcome Conditions
Development & Production	Application to drill Kitan-6 and Kitan South-1	Application approved
HS&E	Drilling Safety Case for Kitan-6 and Kitan South-1	Safety Case accepted
	OSCP for Kitan Operations	OSCP Approved
	EMP for Kitan 6 and Kitan South-1 Drilling Campaign	EMP Accepted
	Application for consent to use the drilling rig Stena Clyde for Kitan 6 and Kitan South-1 Drilling Campaign	Consent to use granted
	Flaring application for Bayu Undan	Flaring Approved
	Flaring application for Kitan	Flaring Approved
<p><i>* avaliasaun ba approval/acceptance involve rekeztus ba klarifikasaun, evidensia no dokumentus adisional balu</i></p> <p><i>* Lista iha lete esklui aprovasaun bar o ahi no helikoptru no mos ba aprovizionamentu sira.</i></p>		

TABELA 4 APPROVAL NO ACCEPTANCE HUSI AUTORIDADE REGULADORA

INSPESAUN, AUDITORIA NO OBSERVASAUN

	Title	Location	Schedule	Total Findings
Development & Production	Asset Integrity Maintenance (combined HSE and D&P)	BU Facility	3-5 May 2013 16-17 May 2013	21
	Process Inspection (combined HSE and D&P)	Kitan Process Facility	27 Feb – 4 March 2013	
	2012 Process Inspection Follow up	BU facility		
HS&E	Annual HSE Inspection to Infield Support Vessel	Lanpan 6, Sea Port Dili	22 nd July 2013	18
	HSE follow-up Inspection/CAP	Glas Dowl/FPSO	16th –17th October 2013	10
	Vessel Health, Safety & Environment Inspection	Anchor Handling Tug Vessel “Lady Astrid” Darwin	17 th October 2013	40
	Vessel Health, Safety & Environment Inspection	Anchor Handling Tug Vessel “Far Fosna”, Darwin	18 th October 2013	35
	Inspection against Safety Case	MODU Stena Clyde, Darwin	21 st – 23 rd October 2013	59
	Asset Integrity Maintenance Inspection.	BU facilities & Onshore/Perth Office	3 rd – 5 th May & 16 th – 17 th May 2013	21
	HSE annual vessel inspection	ISV Svitzer Brani, Dampier	29 th March 2013	25
	HSE annual vessel Inspection	PSV Melinda, Darwin	9 th – 10 th September 2013	14
	Annual HSE Inspection to BU facility	FSO, Bayu-Undan	28 th – 30 th October 2013	29
	HSE Inspection on Seismic Vessel & related support vessels	Bin Minh 02, Mitra Anugerah 26 & Indies Surveyor, Sea Port in Dili.	14 th December 2014	27

TABELA 5: INSPESAUN IHA 2013

* Resultadu inspesaun covre positive (pratika sira ne’ebe diak, hetan enkorajen atu mantein no hadia) resultadu negative (sira ne’ebe persija Corrective Action Plan atu hadia). Lista iha leten covre mos Corrective Action Plan husi kontrator sira.

	Title	Location	Schedule	Total Findings
Development & Production	BU FSO	8-10 April 2013	2	BU FSO
Commercial	Perth, Australia	15 - 17 April 2013	-	Perth, Australia
	Perth, Australia	18 - 22 April 2013	-	Perth, Australia
	Perth, Australia	8 - 9 April 2013	-	Perth, Australia
	Perth, Australia		-	Perth, Australia
	Dili, Timor-Leste	4 – 6 March 2013	1	Dili, Timor-Leste
	Perth, Australia	30 August – 4 September 2013	-	Perth, Australia

TABELA 6: AUDITORIA IHA 2013

	Title	Location	Schedule
Development & Production	Darwin LNG – PWC gas meter online testing	DarwinLNG	20-26 July 2013
	BU FSO meter calibration	FSO Liberdade	3-8 July 2013
	Kitan Meter	FPSO Glasdowr	2-27 March 2013
	Kitan Meter	FPSO Glasdowr	14-25 August 2013
	Kitan Meter	FPSO Glasdowr	20-27 November 2013
	Kitan Metering – Master Meter Change Out, secondary instruments' verification and sampling grabber issue	FPSO Glasdowr	20-27 November 2013

TABELA 7: OBSERVAUN IHA 2013

IMPROVEMENT NOTICE

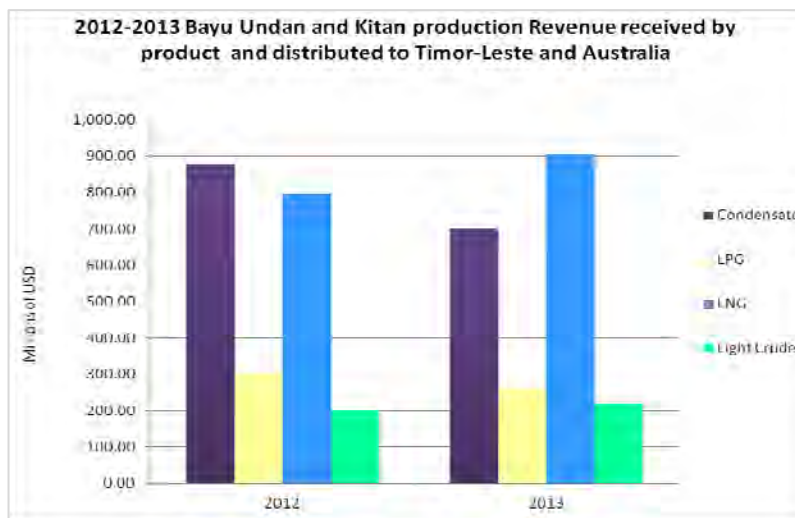
Iha fulan Agustu tinan 2013, ANP fo sai Improvement Notice ida ba Eni JPDA 06-105 ho rasaun komunikasaun ne'ebe la adequadu ho sira nia sub kontrador sira ne'ebe prevene helikoptru GAP-MHS tula Inspetor ANP nian atu tun iha FPSO Glass Dowr no resulta ba kanselasaun Inspesau HSE planeadu.

PROHIBITION NOTICE

Laiha *prohibition notice* ida hasai iha tinan 2013

DISTRIBUSAUN RENDEMENTU

ANP jere distribusaun rendementu husi mina no gas hodi governu rua nia naran. Grafika tuir mai hatudu sumariu kona ba total rendementu koleta iha tina 2012 no 2013. Total rendementu ne'ebe ANP simu hodi governu rua nia naran iha redusaun utuan kompara ba tinan kotuk. FTP no profit oil ne'ebe coleta maka hamutuk \$241.5M, compara ho tinan kotuk nebe simu \$ 290 M. Redusaun hanesan mos akontese iha total lukru ba mina/gas ne'ebe kiik liu compara ho tinan 2012, husi 1,882.5M iha tinan 2012 ba 1,846.8M rejistu iha tinan 2013.



GRAPH14: RENDEMENTU NE'EBE SIMU NO DISTRIBUI

Total lukru koleta husi Bayu Undan no Kitan iha tinan 2013 mos kiik liu tinan kotuk ba. Reseita sira seluk husi Bayu Undan profit oil interest utuan iha tinan 2013 tamba osan funan ne'ebe kiik reflata lalaok merkadu financeira.

Petroleum Revenue Receipts and Distribution from Bayu-Undan and Kitan in 2012 & 2013			
	2012	2013	Increase /decrease
Opening Balance	\$ 28,486,781.20	\$ 50,131,905.15	
Revenue Received YTD	\$ 2,173,055,962.75	\$ 2,088,389,138.05	\$ -84,666,824.70
Other income	\$ 1,618,333.90	\$ 25,423.24	\$ -1,592,910.66
Related expenses:			
Bank charges	\$ -1,920.24	\$ -1,960.50	\$ 40.26
Net revenue YTD	\$ 2,203,159,157.61	\$ 2,138,544,505.94	\$ -64,614,651.67
Revenue Distribution YTD			
Timor Leste	\$ 1,937,724,527.20	\$ 1,866,287,711.09	\$ -71,436,816.11
Australia	\$ 215,302,725.24	\$ 207,365,301.23	\$ -7,937,424.01
Closing Balance	\$ 50,131,905.17	\$ 64,891,493.63	

* Note: Other Income refers to Term Deposit Interest and Interest on late payments

TABELA 8: RECEITAS HUSI BAYU UN DAN NO KITAN

PROJEITO KONTEUDU LOCAL

Adisional husi treinamentu, empregu no aprovisionamentu ba sasan no servisu, iha mos projeto konteudo local balu ne'ebe iha konkordansia entre ANP no kontrator sira.

NATIONAL LIBRARY (BIBLIOTEKA NASIONAL)

Projeto National Library ka Biblioteka Nasional maka projeto ida nebe sai nudar komitmentu husi dezemvomentu kampu mina Kitan. Projeto ne rekere kolaborasaun husi parte relevante hanesan ministerio turismo no Secretaria de Estado ba Arte no Kultura, MPRM, ANP no mos parseiros sira iha Kampu mina Kitan. Iha 2013, iha progresu atu asegura rai ba projektu ne'e iha Dili no sei servisu hamutuk ho comunidade relevante sira atu prepara ba implementasaun projeto ne'e. ANP hein katan sei iha progresu diak iha 2014.

PROJEITO HORTIKULTUR

Projeto hortikultura maka program ida atu introdus tekniku agrikultura modernu no *green house* no sistema irigasaun ba comunidade iha Sarin no Liurai iha distritu Aileu. Projeto nia implementador mak USAID iha kolaborasaun ho parseirus sira iha Bayu Undan, Ministerio Agrikultura no mos ANP.

Projeto ne'e lao ho suseu no iha impaktu positive atu maximize rendementu no hadia comunidade nia moris. Iha 2013, Steering Committee no parseiros relevante sira diskuti kona ba kontinuasaun no habelar tan projeto ne'e iha tinan 2014.

GRADUATE INTERNSHIP PROGRAM (GIP)

Graduate Internship Program mak iniciativa ida atu tau graduadu kualifikada timor oan sira ba operasaun mina no gas sira husi kompania ConocoPhillips ho objetivu atu kria esperensia operasional ba graduadu Timor oan sira. Iha tinan 2013, iha ona konkordansia atu implementa program ne husi parseirus sira iha Bayu Undan hamutuk ho MPRM no ANP. Programa ne'e sei hahu iha tinan 2014.

PROJEITO BOLSA ESTUDU SERN-FULBRIGHT SCHOLARSHIP

The SERN - Full-Bright Scholarship program maka iniciativa ida husi Secretaria de Estado dos Rekursus Naturais iha governo anterior atu oferese bolsa estudo iha area mina no gas ba Timor oan Sira. ANP servisu hautuk ho persirus sira iha Bayu Undan no mos embasada Estados Unidos iha Dili atu implementa program ne'e. Programa ne'e ofrese ona ba estudante nain 20 atu continua sira nia estudo master no doktor iha universidade balu iha Estados Unidos. Paerte relevante sira diskuti hela oinsa atu continua programa ida ne'e.

FASILIDADE SEISMIC DATA TAPE NO CORE STORAGE

Tuir komitmentu atu dezemvolve infraestrutur petroleo, Eni Timor Leste ho nia parseiros sira servisu hamutuk ho MPRM no ANP komete atu komtribui ba estabesementu facilidade seismic data tape and core storage. Diskusaun continua iha tinan 2013 atu continua ho programa ne'e.

3.2 DOWNSTREAM

Atividade Downstream refere ba atividade sira ne'ebe akontese depois de explorasaun no produsaun ba mina no gas natural ne'ebe sei la afeta kondisaun reserva, no mos *feedstock* ba produsaun biofuel ka combustivel alternative sira seluk inklui Suply, prosesamentu, transportasaun, armazenamentu, trading no merkadoria, ne'ebe sei halao independente husi objetivu comercial atividade explorasaun no produsaun.

JESTAUN SETOR DOWNSTREAM

KUADRU LEGAL DOWNSTREAM

Atu jere lalaok atividade Downstream iha Timor-Leste efetivamente, ANP continua estabeleza regulamentus adisional sira ba atividade ne'e.

Iha tinan 2013, iha regulamentus rua ne'ebe estabeleza no efetivu ona atu regula Instalasaun no operasaun ba estasaun enxe mina (POM Bensin) no mos *Fuel Lubricant and Biofuel Quality Standard and Specifications*. ANP halo konsultasaun publiku ba regulamentus rua ne'e no mos halo publikasaun iha Jornal da Republika.

Iha tinan hensan, regulamentus adisional rua atu regula Fuel Storage (armajenamentu ba mina) no Trading sei iha prosesu reeve hela, heinkatak sei halo kompletu iha tinan oin mai.

Regulamentus hirak ne'e sei fo ANP medidas ne'ebe adequadu ato regula atividade downstream no mos fo certaintade ba investor sira iha industria downstream.

KOOPERASAUN INTER MINISTERIAL

Tuir lei ANP iha responsabilidade ba iha aspeitu teknika, saude, siguransa Servisu no meio ambiente ba industria Downstream. Maske nune'e ANP servisu hamutuk ho entidades governo relevante inklui ministerio Comercial Industria no Ambiental no mos SERVE iha ministerio fincas nia okos atu harmoniza prosesu lisenziamentu ba atividade downstream. Figura tuir mai hatudu rekerementus ba lisenza downstream tuir entidade governo ne'ebe relevante.



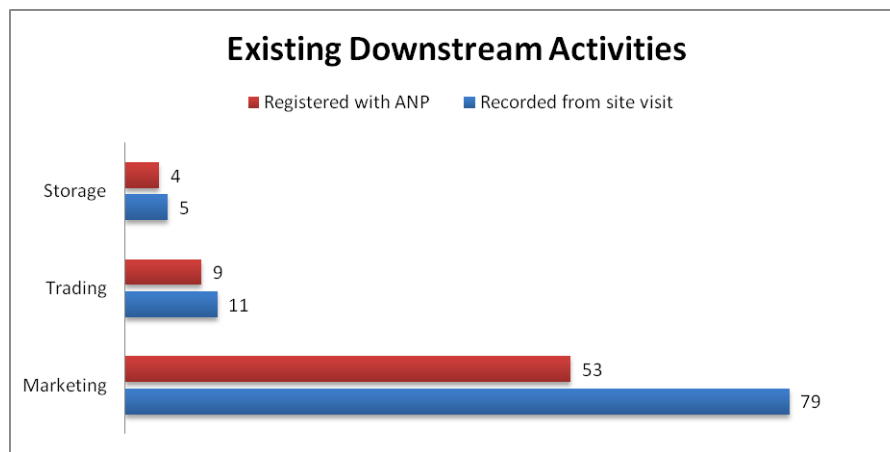
FIGURA 5: REKEREMENTUS BA LISENZA ATIVIDADE DOWNSTREAM

REGULA ATIVIDADE DOWNSTREAM

Setor petroelo downstream iha Timor-Leste iha karakterizasaun business geral. Pesoal sira involve iha bisnis downstream tuir ezizensia merkadu; tamba ne'e pesoal sira halao bisnis downstream dala barak la tuir rekerementus legais no teknikas sira.

Maske ho desafiu hanesan ne'e, ANP servisu besik ho industria downstream tomak iha Timor-Leste atu bele implementa rekerementus teknikais atu nune industria downstream bele lao ho siguru no eficiente.

Tuir lista ANP nian, iha tinan 2013 iha vendadores mina hamutuk 79, traders hamutuk 11 no mos compania 5 mak halo servisu armajenamentu. Grafika tuir mai ne hatudu numeru atividade downstream nian nebe'e ezisti hela iha territory Timor Lesta iha parte Armajenamentu, trading no Merkadoria.



GRAPH 15: ATIVIDADE DOWNSTREAM NE'E BE EZISTE IHA TIMOR-LESTE

BREVE BADAQ KONA BA INDUSTRIA DOWNSTREAM ATUAL

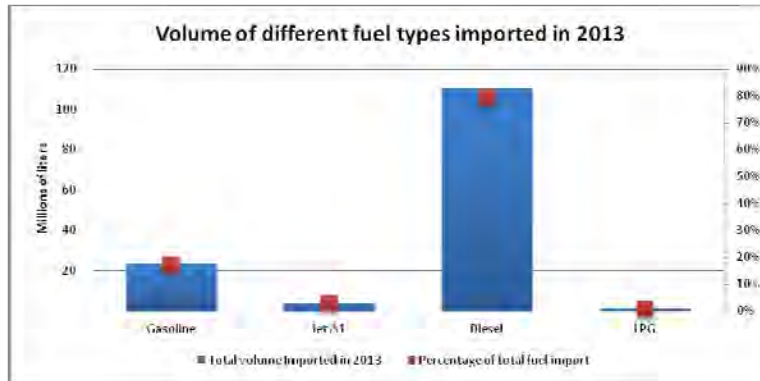
ATIVIDADE DOWNSTREAM JERALMENTE

Maioria husi combustivel sira ne'ebe importa mai teritori Timor-Leste mak iha forma, Gazolina, Gazoel, Jet A1 no LPG. Produitu hirak ne'e hetan importasaun husi kompania balu ne'ebe halo sira nia operasaun iha Timor-Laran. Figura tuir mai hatudu tytu de combustivel no compania sira ne'ebe importa combustivel sira ne mai Timor-Leste.



FIGURA 6: IMPORTER COMBUSTIVE MAI TIMOR-LESTE

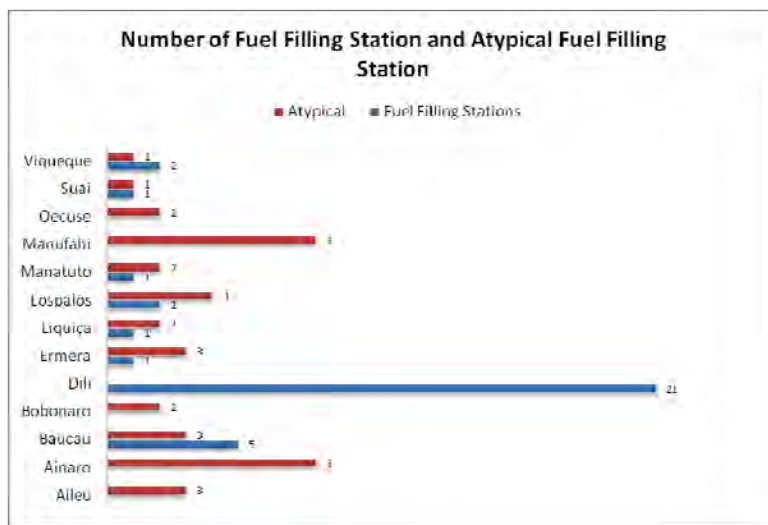
Gazol domina importasaun combustivel mai Timor-Leste ho percentagen 79, tuir fali maka Gazolina, combustivel Jet A1 no LPG. Produzu Gazoel barak liu mak uza ba nesesidade eletrisidade ba nasaun.



GRAPH 16: PORSENTAJEN IMPORTASAUN BA TYPU DE MINA IHA 2013

ATIVIDADE MERKADURIA

Dadus hirak ne'ebe tau hamutuk ona iha tinan 2013 hatudu katak numeru *Atypical Fuel Filling* aas liu numeru *Standard Retail Fuel Filling Station* (estasaun faan mina estandard). Grafika tuir mai nee hatudu komparasaun entre tipu atividade merkadoria rua ne'ebe refere.



GRAPH 17: TITU DE ATIVIDADE MERKADURIA

IV. INISIATIVA CORPORATIVA - ATIVIDADE SOCIAL

Hanesan organizasaun Timorensen ne'ebe autonomy, ANP assume obrigasaun atu fahe matenek no esperensia husi ninia servisu principal ba parseirus relevante sira no mos ba graduadu akademika sira iha Timor laran no mos husi rai seluk.

4.1 PROGRAMA INTERNSHIP

Tinan 2013 sai nudar tinan ne'ebe nakonu ho involvement atu fahe matenek no esperensia ba graduadu Timor oan sira. Graduadu sira hetan oportunidade atu halo estagio iha ANP tuir program Graduate Internship Program. Iha parte seluk ANP mos ofrese estagio ba estudantes sira ne'ebe besik remata sira nia estudu. Kandidatus hirak ne'ebe liu ba program ne hetan oportunidade atu involve direktamente no hetan esperensia usi ANP nia staff sira kona ba sira nia servisu no hetan mos oportunidade atu bele servisu iha projeto balu.

Estudante ne'ebe halo kompletu sira nia estagio ho ANP, halo kompletu sira nia estudu no hetan oportunidade servisu iha kompania balu.

Program type	Number of students	Area of Interest	University
Graduate Internship Program	2	Development and Production	Universitas Pembangunan Nasional Yogyakarta (UPN Veteran) - Indonesia
	2	Health Safety and Environment	University of Hawai'i at Manoa - USA
	1	Exploration	Institut Teknologi Adhi Tama Surabaya - Indonesia.
	1	Commercial	Dili Institute of Technology (DIT) - Timor Leste
	1	Legal Compliance	Dili Institute of Technology (DIT) - Timor Leste
Internship for students	3	Commercial	Dili Institute of Technology (DIT) - Timor Leste
	1	Finance	Institute of Business (IOB) Dili - Timor Leste
	1	Information and Technology	Instituto Profissional de Canossa, Dili - Timor Leste
	1	Legal Compliance	Universitas Pembangunan Nasional Yogyakarta (UPN)

TABELA 9 PROGRAMA INTERNSHIP

* ANP mos asiste estudante sira ho dadus no informasaun ba sira nia estudu

4.2 EVENTUS PUBLIKU SOSIALIZASAUN INFORMASAUN BA PUBLIKU



ANP hola parte iha sorumutu ida organiza husi Dili Institute of Technology atu fahe konhesementu no esperensia regula mina no gas foka liu ba asuntus Saude Siguransa Servisu no Meio Ambiente iha industria mina no gas. ANP mos hola parte iha eventus pubikus barak inklui mos expo no apresentasaun ba institusaun balu iha Timor laran.

FIGURA 7 FAHE KONHESEMENTU NO ESPERIENSIA BA D I T

DOWNSTREAM INTERMINISTERIAL WORKSHOP



Workshop ne'e nia objetivu mak atu informa setor relevantes kona ba ministerio relevantes nia papel ba asuntu downstream

FIGURA 8 DOWNSTREAM WORKSHOP

ENERGY CUP



ANP hola parte iha eventu desprotu "Energy Cup" ne'ebe organiza husi industria no instituisaun governo sira. Eventu ne'e laos deit susesu maib sai moshanesan tenstanmunha ba interasaun konstrutivu diak ida.

FIGURA 9 ENERGY CUP - TEAM ANP JOGA KONTRA TEAM SDV

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LISTA ABBREVIATION

2D: Two Dimension
3D: Three Dimension
ACQ: Annual Contract Quantity
ANP: Autoridade Nacional doPetróleo
BU: Bayu Undan
CAP: Corective Action Plan
CBS: Corporate Business Skills
CUQ: Compression, Utilities and Quarters
DLNG: Darwin Liquified Natural Gas
DPP: Drilling Procesing and Production Platform
FPSO: Floating Production, Storage and Offloading
FSO: Floating Storage and Offloading
G&G: Geology and Geophysics
JCM: Joint Commission Meeting
JPDA: Joint Petroleum Development Area
kbpd: Thousand barrels per day
km: kilo meter
km ² : kilo meter square
LNG: Liquified Natural Gas
LPG: Liquified Petroleum Gas
MCIE: Ministry of Commerce Industry and Environment
mmbbls: Million Barrels
MMscf: Million Standard Cubic Feet
MODU: Mobile Offshore Drilling Unit

MPRM: Ministry of Petroleum and Mineral Resources Timor-Leste

PSC: Production Sharing Contract

PWC: Power and Water Corporation

SCM: Sunrise Commission Meeting

SERVE: Serviso de Registu e Verivikasaun Empresarial

Timor GAP, E.P: Timor Gas e Petróleo Emprezaria Publica

TJ: Tera Joules

TLEA: Timor Leste Exclusive Area

USA: United States of America

USAID: United States AID

USD: United States Dollars

WP1: Well Head Platform 1, 18

Husi ami:

1. *Annexu sira bele refere ba versaun Engles*
2. *Karik iha duvida ba termu no liafuan tekniku ruma halo favor bele refere ba versaun Engles husi relatório ida ne'e.*

Obrigadu wa'in